

*WARREN COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION*

RATE SCHEDULE WGP-0014
WHOLESALE GENERATION POWER ELECTRIC SERVICE RATE SCHEDULE

The Warren County Rural Electric Membership Corporation (REMC) shall charge and collect for generation power electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, rate adjustment clauses, and tax adjustment.

AVAILABILITY:

This schedule is available to any wholesale generation equipment located within the territory served by Warren County Rural Electric Membership Corporation. For purposes of this Rate Schedule WGP, the term “wholesale generation equipment” shall mean equipment which is: (a) either located at a single contiguous site or located at multiple geographic sites and aggregated by a collector line or substation; (b) exclusively used to produce electric energy that will be sold at wholesale; (c) owned and/or operated by a qualified member of Midcontinent Independent System Operator, Inc. (“MISO”); and (d) part of a facility or project that is subject to an Interconnection Agreement under the MISO Open Access Transmission Tariff (“OATT”). The REMC shall have the sole and exclusive right to determine if any particular equipment qualifies as a Wholesale Generation Equipment and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

APPLICATION:

This schedule is available to any member where electric service is required for operating Wholesale Generation Equipment and for the heating, lighting, air-conditioning and office equipment needs of buildings physically housing or containing Wholesale Generation Equipment, which are used solely in the operation, maintenance, or repair of the facility. This does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Wholesale Generation Equipment that are metered separately and served directly from the REMC’s distribution system.

CHARACTER OF SERVICE:

Service under this schedule shall be three-phase, 60 Hertz, at the voltage specified in the Interconnection Agreement under the MISO OATT, or other voltage as might be mutually agreeable.

DEFINITIONS:

Hourly Period – A clock hour interval beginning at “--:00:00” and ending at “--:59:59” on the clock.

Net Energy Consumption – The difference between the wholesale generation equipment’s output measured in kWh and Wholesale Generation Power consumption measured in kWh over an Hourly Period, all as measured by an electronic meter acceptable to the REMC. Net Energy Consumption is zero (0) for an Hourly Period if the output exceeds the consumption. Net Energy Consumption is positive for an Hourly Period when the consumption exceeds the output.

On-Peak Hours – 5:00 p.m. to 8:00 p.m. Monday through Friday, excluding NERC holidays (hour ending in Indianapolis, Indiana prevailing time zone).

Off-Peak Hours – 8:00 p.m. to 11:00 p.m. and 5:00 a.m. to 5:00 p.m. Monday through Friday, excluding NERC holidays; 5:00 a.m. to 11:00 p.m. Saturday, Sunday, and NERC holidays (hour ending in Indianapolis, Indiana prevailing time zone).

Super Off-Peak Hours – 11:00 p.m. to 5:00 a.m. each day (hour ending in Indianapolis, Indiana prevailing time zone).

Capacity Demand Billing kW – The member’s hourly kilowatt demand that coincides with the monthly peak hour of the relevant Regional Transmission Organization (RTO) of MISO (Midcontinent Independent System Operator) or PJM (Pennsylvania-New Jersey-Maryland Interconnection LLC), as reflected on the Cooperative’s monthly wholesale power bill.

Transmission Demand Billing kW – The member’s hourly kilowatt demand that coincides with the monthly peak hour of the relevant Transmission Zone (Duke Indiana, Indiana & Michigan Power (AEP), NIPSCO, AES Indiana (IPL), and Ameren Illinois), as reflected on the Cooperative’s monthly wholesale power bill.

Co-op Demand Billing kW – The member’s hourly kilowatt demand that coincides with the monthly peak hour of the Cooperative maximum hourly kilowatt demand.

On-Peak Billing kWh – The aggregate Net Energy Consumption during On-Peak Hours within a monthly billing period.

Off-Peak Billing kWh – The aggregate Net Energy Consumption during Off-Peak hours within a monthly billing period.

Super Off-Peak Billing kWh – The aggregate Net Energy Consumption during Super Off-Peak Hours within a monthly billing period.

Co-op Energy Contribution (CEC) – The ratio of the member’s aggregate Net Energy Consumption during a monthly billing period to aggregate retail energy consumption of all members subject to the Stranded Costs Charge during the same monthly billing period, as reflected on the Cooperative’s monthly wholesale power bill.

MONTHLY RATE:

Demand Charges:

Capacity Demand Billing kW @.....	\$9.273 per kW
Transmission Demand Billing kW @.....	\$10.516 per kW
Co-op Demand Billing kW @.....	\$3.861 per kW

Energy Charges:

On-Peak Billing kWh @.....	\$0.054667 per kWh
Off-Peak Billing kWh @.....	\$0.043667 per kWh
Super Off-Peak Billing kWh @.....	\$0.027167 per kWh

Other Charges:

Stranded Costs Charge @.....	\$8,740×CEC
------------------------------	-------------

For purposes of the Stranded Costs Charge, a member's account shall be considered exempt if such account's initial date of service was on or after December 31, 2016.

WHOLESALE POWER AND OTHER COST ADJUSTMENT CLAUSE:

This Rate Schedule is subject to the Wholesale Power Cost Adjustment Clause set forth in Appendix A, all other applicable Riders, and all non-recurring charges which may be amended from time to time in the sole discretion of the Board of Directors.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the rate adjustment clauses shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE:

1. a) Electric Service provided hereunder is subject to the provisions set forth in the Warren County Rural Electric Membership Corporation's Bylaws, Service Rules & Regulations, and Policies, as may be amended from time to time in the sole discretion of the Board of Directors.

b) Billing and Payment for electric Service provided under this Rate Schedule is subject to the provisions set forth in the Warren County Rural Electric Membership Corporation Bylaws, Service Rules & regulations, and Policies, as may be amended from time to time in the sole discretion of the Board of Directors.
2. The rates and charges set forth in this Rate Schedule are subject to change at any time in the sole discretion of the Board of Directors.

EFFECTIVE AUGUST 1, 2026 USAGE