

WARREN COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION

RATE SCHEDULE WGP-0014
WHOLESALE GENERATION POWER ELECTRIC SERVICE RATE SCHEDULE

The Warren County Rural Electric Membership Corporation (REMC) shall charge and collect for generation power electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, rate adjustment clauses, and tax adjustment.

AVAILABILITY:

This schedule is available to any wholesale generation equipment located within the territory served by Warren County Rural Electric Membership Corporation. For purposes of this Rate Schedule WGP, the term “wholesale generation equipment” shall mean equipment which is: (a) either located at a single contiguous site or located at multiple geographic sites and aggregated by a collector line or substation; (b) exclusively used to produce electric energy that will be sold at wholesale; (c) owned and/or operated by a qualified member of Midcontinent Independent System Operator, Inc. (“MISO”); and (d) part of a facility or project that is subject to an Interconnection Agreement under the MISO Open Access Transmission Tariff (“OATT”). The REMC shall have the sole and exclusive right to determine if any particular equipment qualifies as a Wholesale Generation Equipment and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

APPLICATION:

This schedule is available to any member where electric service is required for operating Wholesale Generation Equipment and for the heating, lighting, air-conditioning and office equipment needs of buildings physically housing or containing Wholesale Generation Equipment, which are used solely in the operation, maintenance, or repair of the facility. This does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Wholesale Generation Equipment that are metered separately and served directly from the REMC’s distribution system.

CHARACTER OF SERVICE:

Service under this schedule shall be three-phase, 60 Hertz, at the voltage specified in the Interconnection Agreement under the MISO OATT, or other voltage as might be mutually agreeable.

DEFINITIONS:

Hourly Period - A clock hour interval beginning at "--:00:00" and ending at "--:59:59" on the clock.

Net Energy Consumption – The difference between the wholesale generation equipment’s output measured in kWh and Wholesale Generation Power consumption measured in kWh over an Hourly Period, all as measured by an electronic meter acceptable to the REMC. Net Energy Consumption is zero (0) for an Hourly Period if the output exceeds the consumption. Net Energy Consumption is positive for an Hourly Period when the consumption exceeds the output.

System Peak - The Hourly Period that coincides with the REMC’s wholesale power supplier’s monthly coincident system peak during On-Peak Hours. The System Peak can only occur during On-Peak Hours.

On-Peak Hours - 5:00 p.m. to 8:00 p.m. weekdays, excluding NERC holidays and weekends (hour ending in Indianapolis prevailing time zone).

Off-Peak Hours - 8:00 p.m. to 11:00 p.m. and hours between 5:00 a.m. and 5:00 p.m. weekdays, excluding NERC holidays and weekends (hour ending in Indianapolis prevailing time zone).

Super Off-Peak Hours - 11:00 p.m. to 5:00 a.m. weekdays, excluding NERC holidays and weekends (hour ending in Indianapolis prevailing time zone).

Monthly Billing kW - The metered demand (kW) reading during the System Peak. If the Wholesale Generation Equipment’s Net Energy Consumption is zero (0) during the System Peak, the Monthly Billing kW is zero (0). If the Wholesale Generation Equipment’s Net Energy Consumption is positive during the System Peak, the Monthly Billing kW is positive and shall equal the metered kW during the System Peak.

Monthly On-Peak Billing kWh - The aggregate Net Energy Consumption during On-Peak Hours during a monthly billing period.

Monthly Off-Peak Billing kWh - The aggregate Net Energy Consumption during all other hours during the monthly billing period.

MONTHLY RATE:

Demand Charge:

Billing Demand (kW) @..... \$19.25 per kW

Energy Charge:

All On-Peak kWh @.....	\$0.067638 per kWh
All Off-Peak kWh @.....	\$0.055538 per kWh
All Super Off-Peak kWh @.....	\$0.036838 per kWh

WHOLESALE POWER AND OTHER COST ADJUSTMENT CLAUSE:

This Rate Schedule is subject to the Wholesale Power Cost Adjustment Clause set forth in Appendix A, all other applicable Riders, and all non-recurring charges which may be amended from time to time in the sole discretion of the Board of Directors.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the rate adjustment clauses shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE:

1. a) Electric Service provided hereunder is subject to the provisions set forth in the Warren County Rural Electric Membership Corporation’s Bylaws, Service Rules & Regulations, and Policies, as may be amended from time to time in the sole discretion of the Board of Directors.

b) Billing and Payment for electric Service provided under this Rate Schedule is subject to the provisions set forth in the Warren County Rural Electric Membership Corporation Bylaws, Service Rules & regulations, and Policies, as may be amended from time to time in the sole discretion of the Board of Directors.
2. The rates and charges set forth in this Rate Schedule are subject to change at any time in the sole discretion of the Board of Directors.

EFFECTIVE JANUARY 1, 2024 USAGE